



Horizon 2020  
European Union funding  
for Research & Innovation

Online workshop:  
The Path to Future HPC Technologies in  
Wind Energy Modelling & Simulation

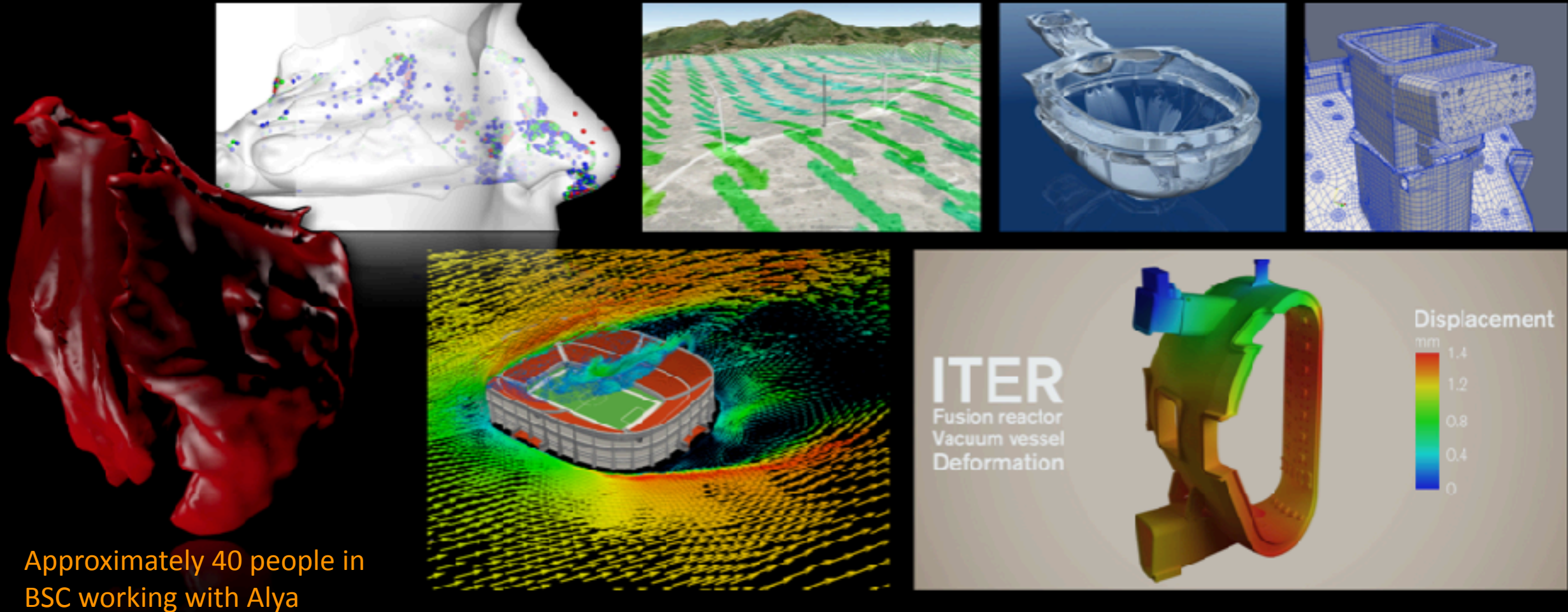
HPC developments in Alya for Wind  
Energy Applications

September 15, 2020

Herbert Owen, senior researcher @ BSC

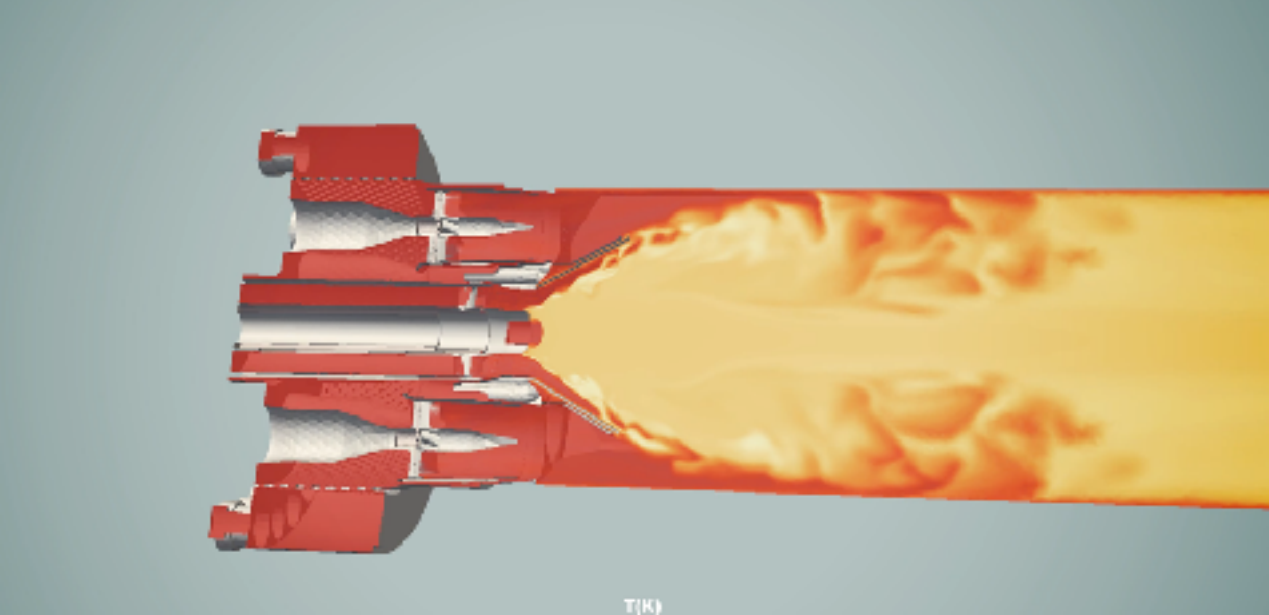
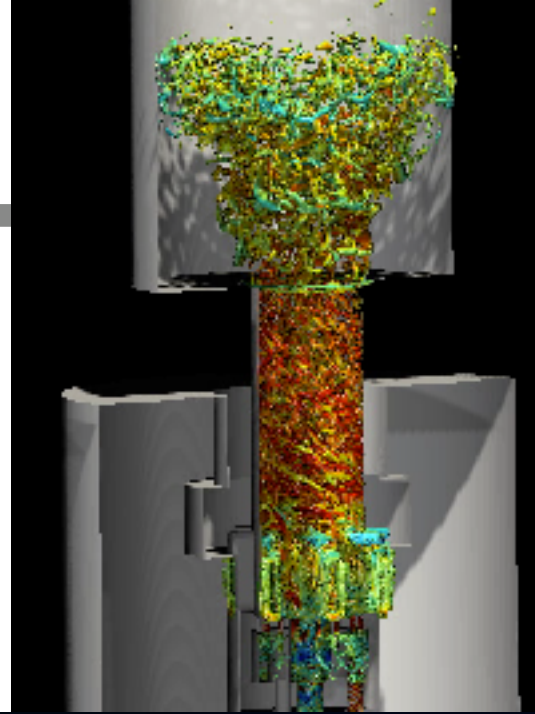
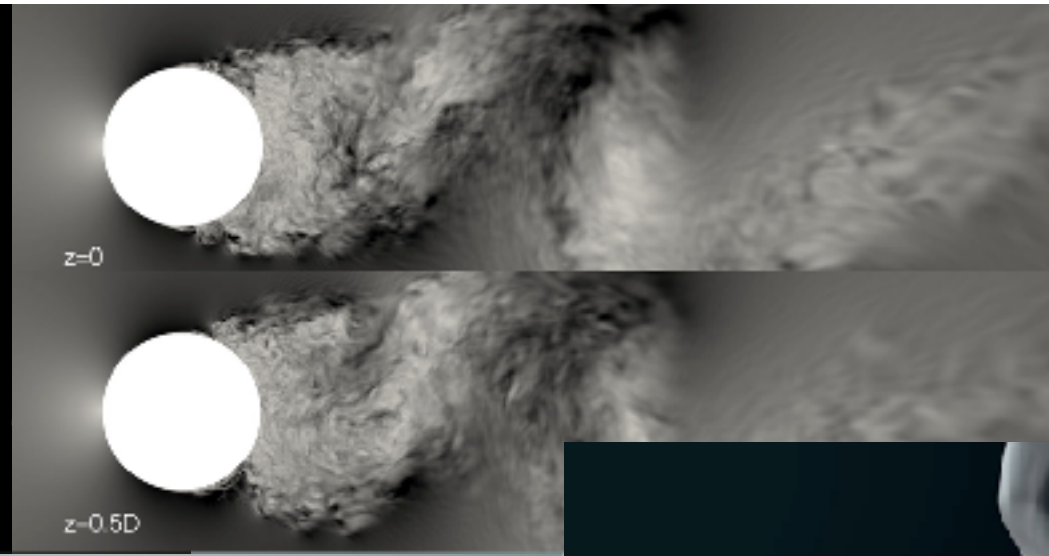
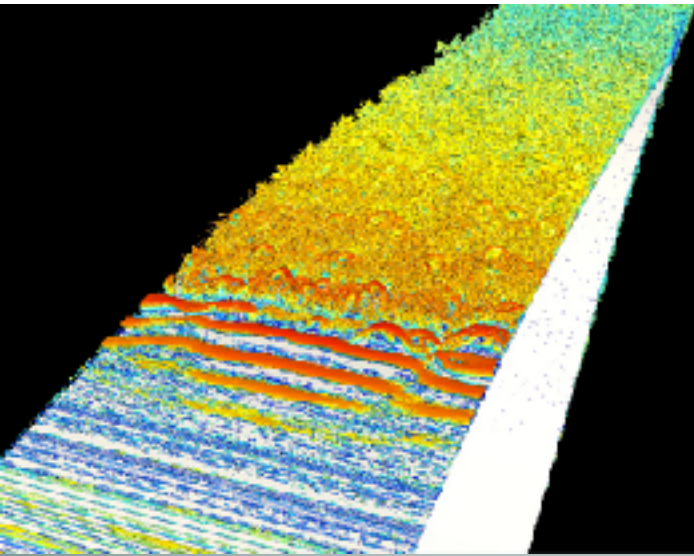
Computer Applications in Science and Engineering Department

# Alya: HPC finite element multiphysics code @BSC



Approximately 40 people in BSC working with Alya

# Alya: HPC finite element multiphysics code @BSC



Our LES has recently undergone huge transformation.

**FROM:** VMS with implicit treatment of momentum equation.

**TO:** Galerkin with explicit (RK3/4) treatment.

EMA - Energy, momentum and angular momentum conserving convective term.

Stabilisation for the p-v interaction coming from Laplacian approximation in Fractional Step Method.

Physical based SGS modelling ( Vreman). ILSA in development with Prof. Hugo Piomelli.

SIMPLE and no user defined numerical parameters. 😊

# Alya: HPC finite element multiphysics code @BSC



High Order: Quadratic and some cubic FE

Approximation of the Consistent Mass Matrix (Guermond) instead of Lumped Mass Matrix.

Temperature equation:

Enstrophy viscosity method (Guermond)

Solids module: (here for wind turbine blade deformation)

Continuum Shell elements for anisotropic laminates.

Key challenge: mesh generation. We use ANSA for both Solids and Fluids.

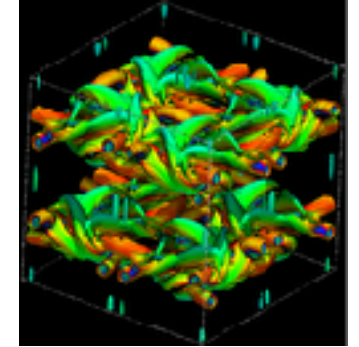
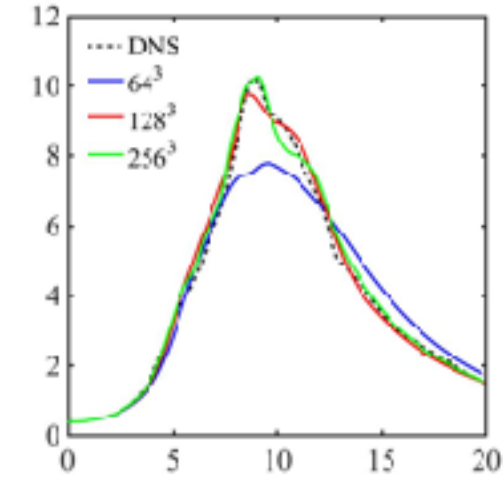
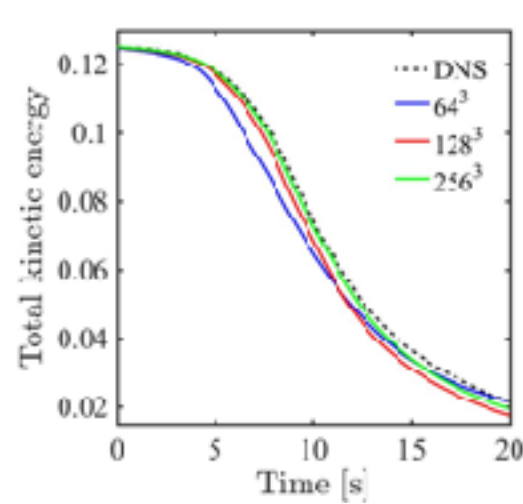
Mumps direct solver or iterative solvers.

# Alya: HPC finite element multiphysics code @BSC

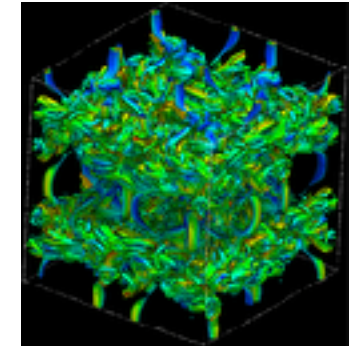


Test case: Taylor-Green vortex  
Re = 1600 \*

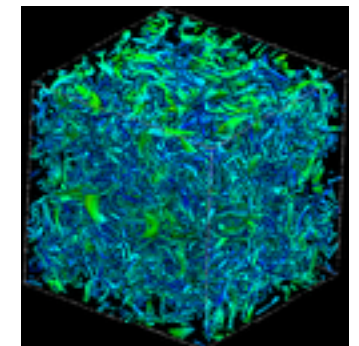
EMA approximation: Q1



t = 5

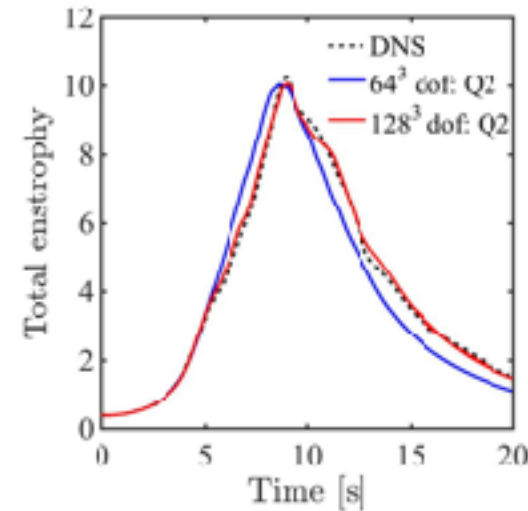
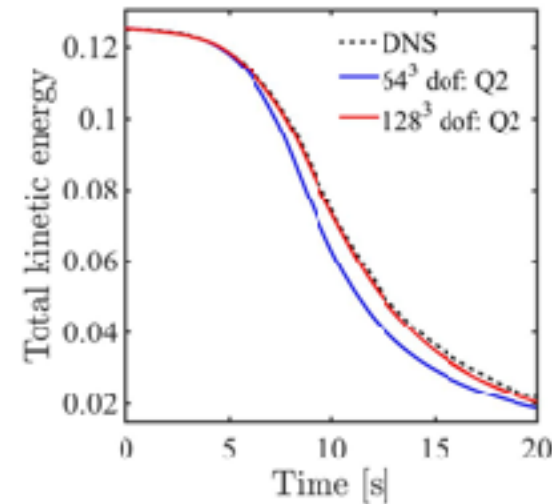


t = 10

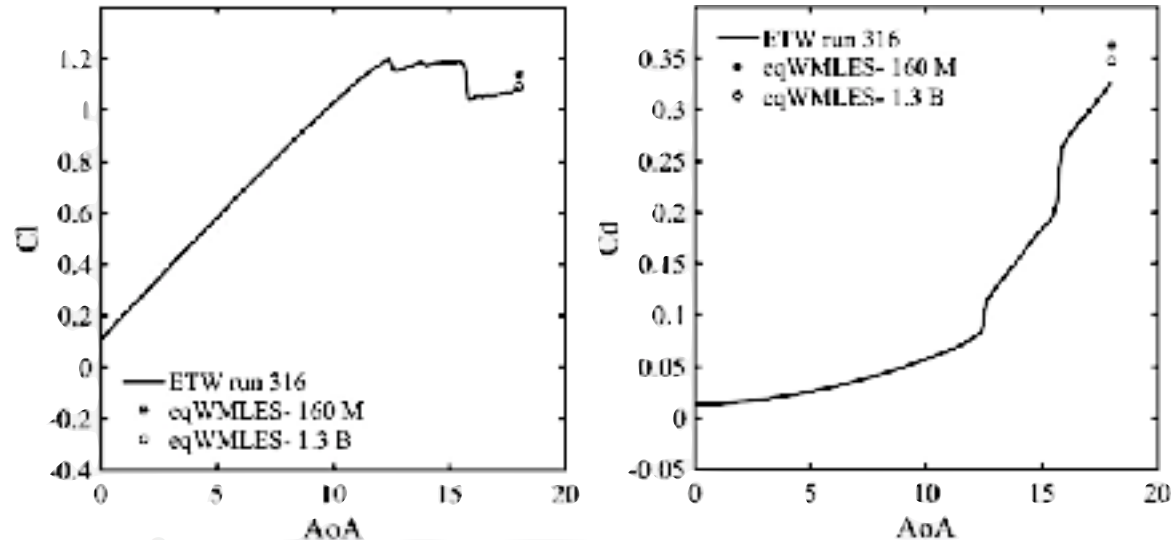


t = 20

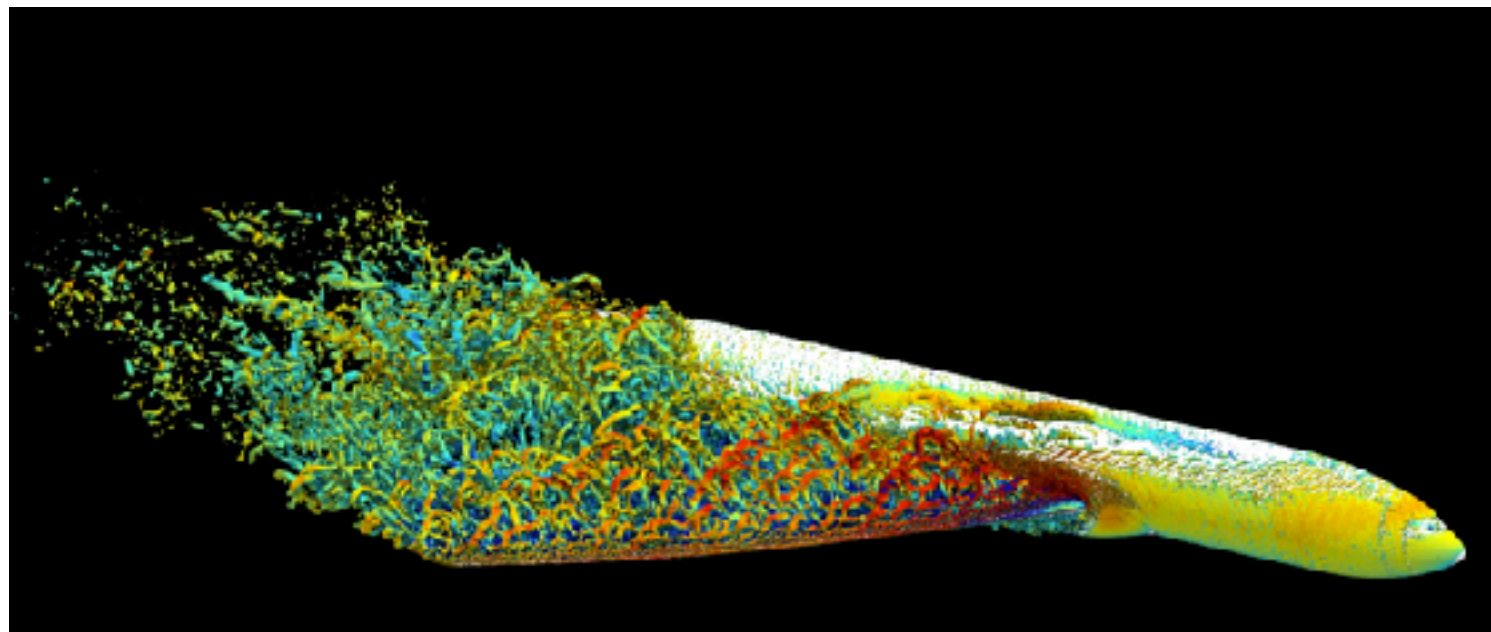
EMA approximation: Q2



# Alya: HPC finite element multiphysics code @BSC



WMLES for stall regime (static Vreman SGS model)  
Re = 11M Ma = 0.2  
Experiments coming from DLR  
Mesh from O(150M) to O(1.5B)  
Obtained results are one of the first large scale demonstration of WMLES technology \*



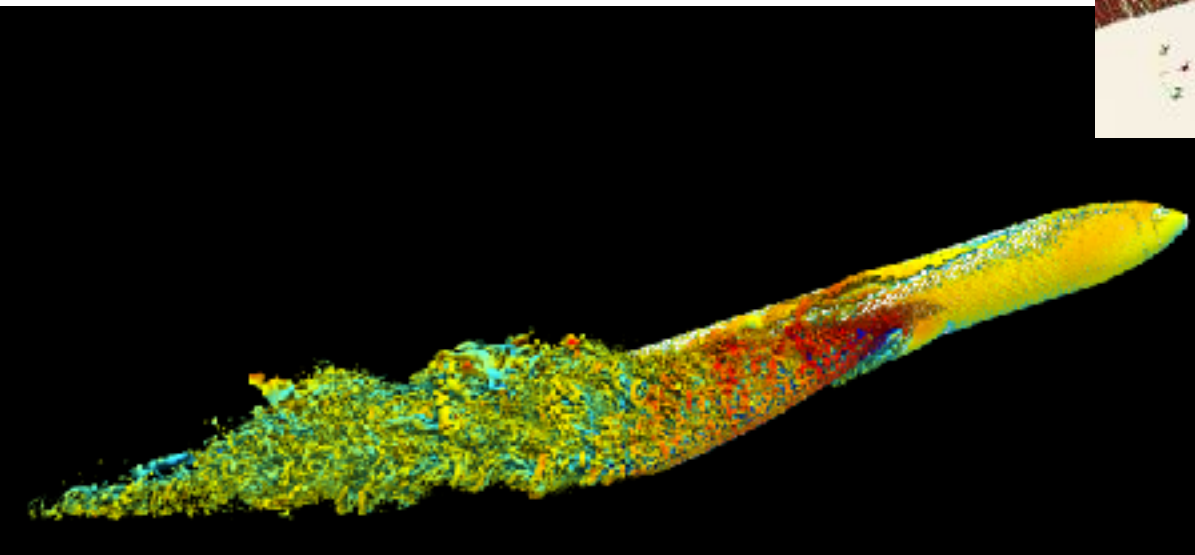
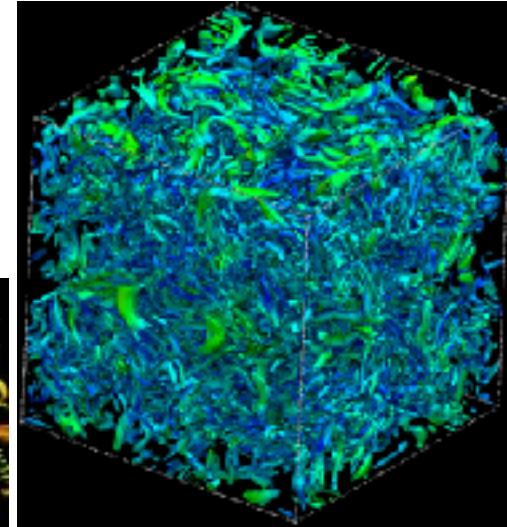
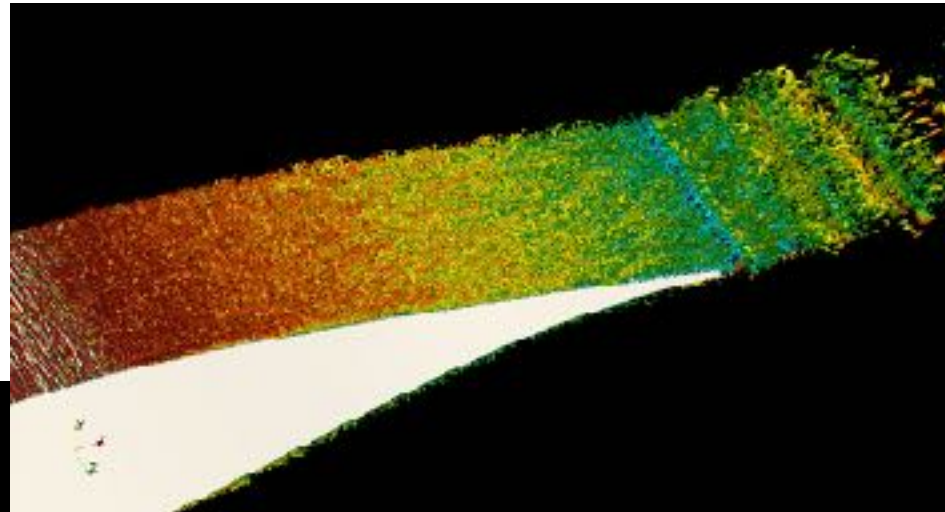
Result from Oriol Lehmkuhl (BSC)  
@ Stanford CTR Summer programm

\* Sanjeeb T Bose and George Ilhwan Park. Wall-modeled large-eddy simulation for complex turbulent flows. Annual Review of Fluid Mechanics , 50(1), 2018.

# Alya: HPC finite element multiphysics code @BSC

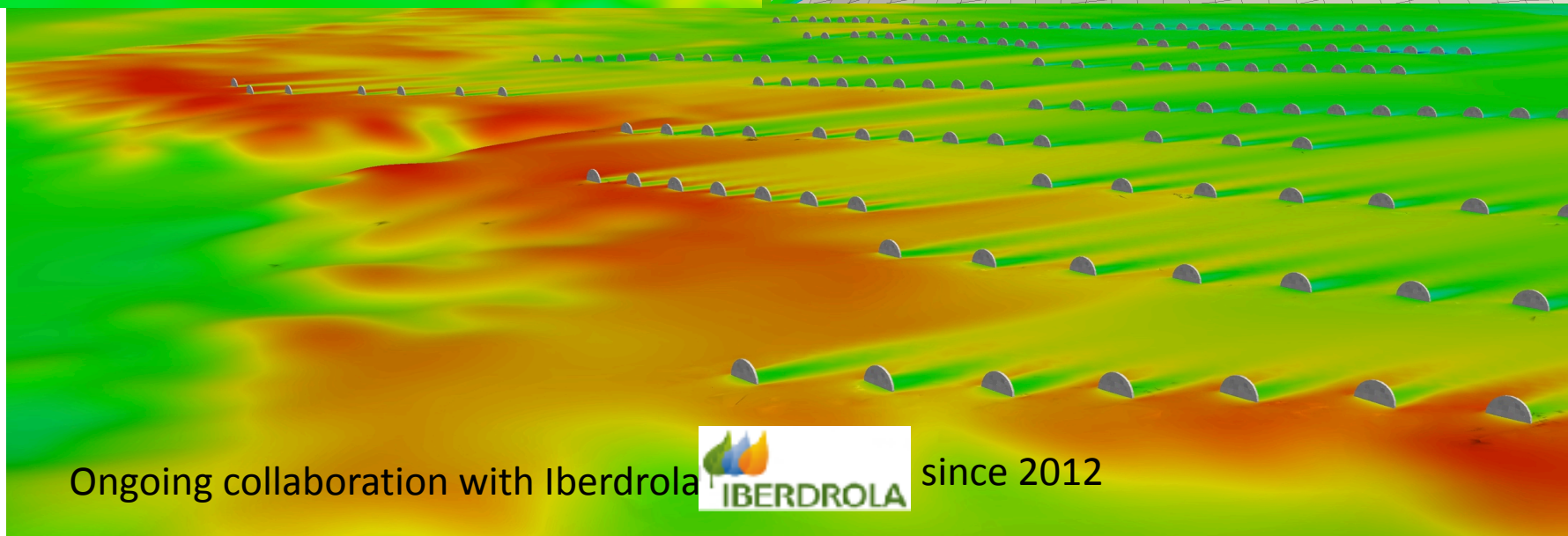
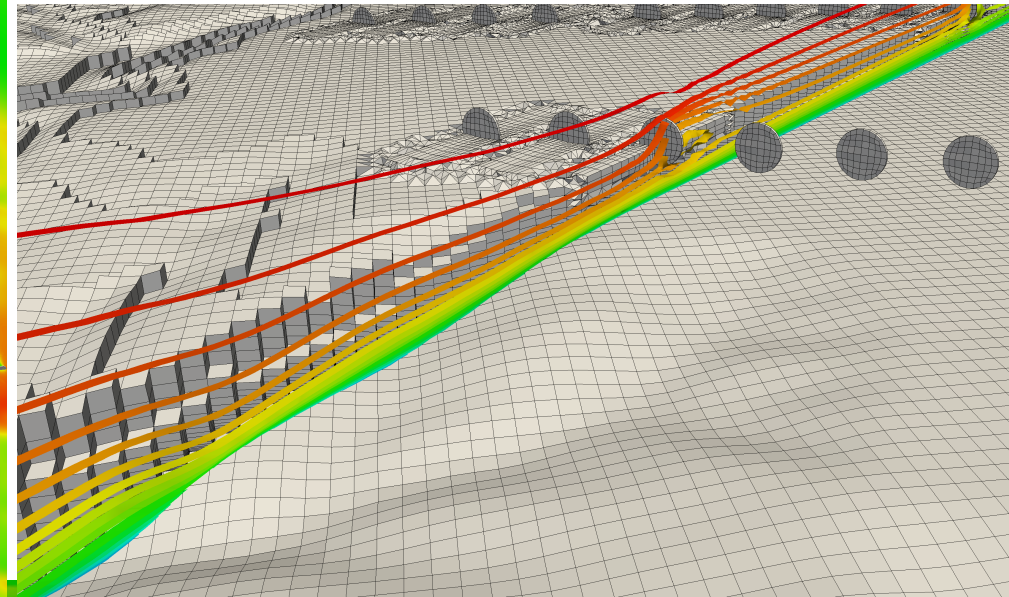
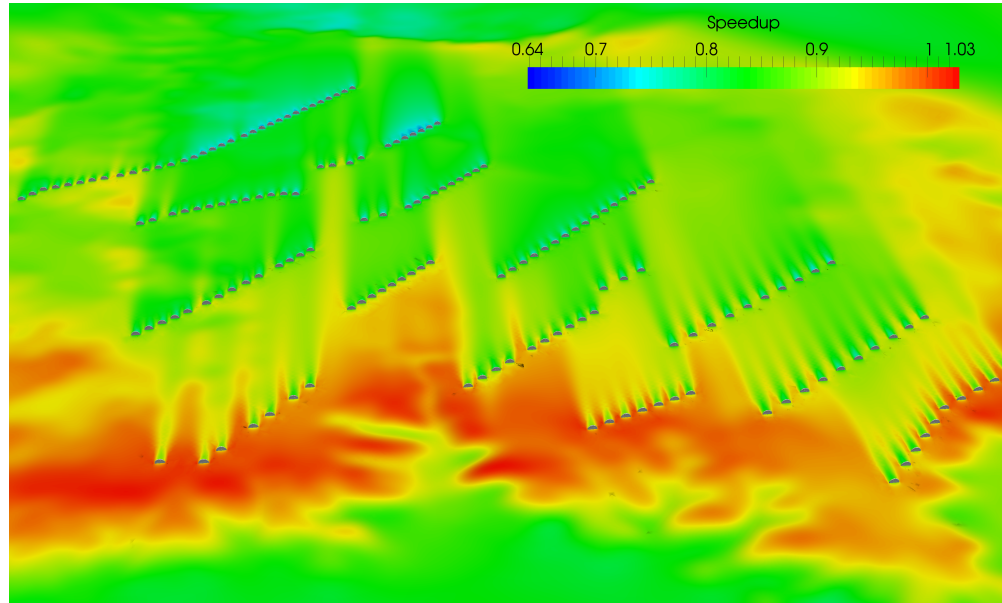


Exactly the same formulation for problems of different complexity  
No playing with parameters





# Wind Farm Modelling - Industrial applications



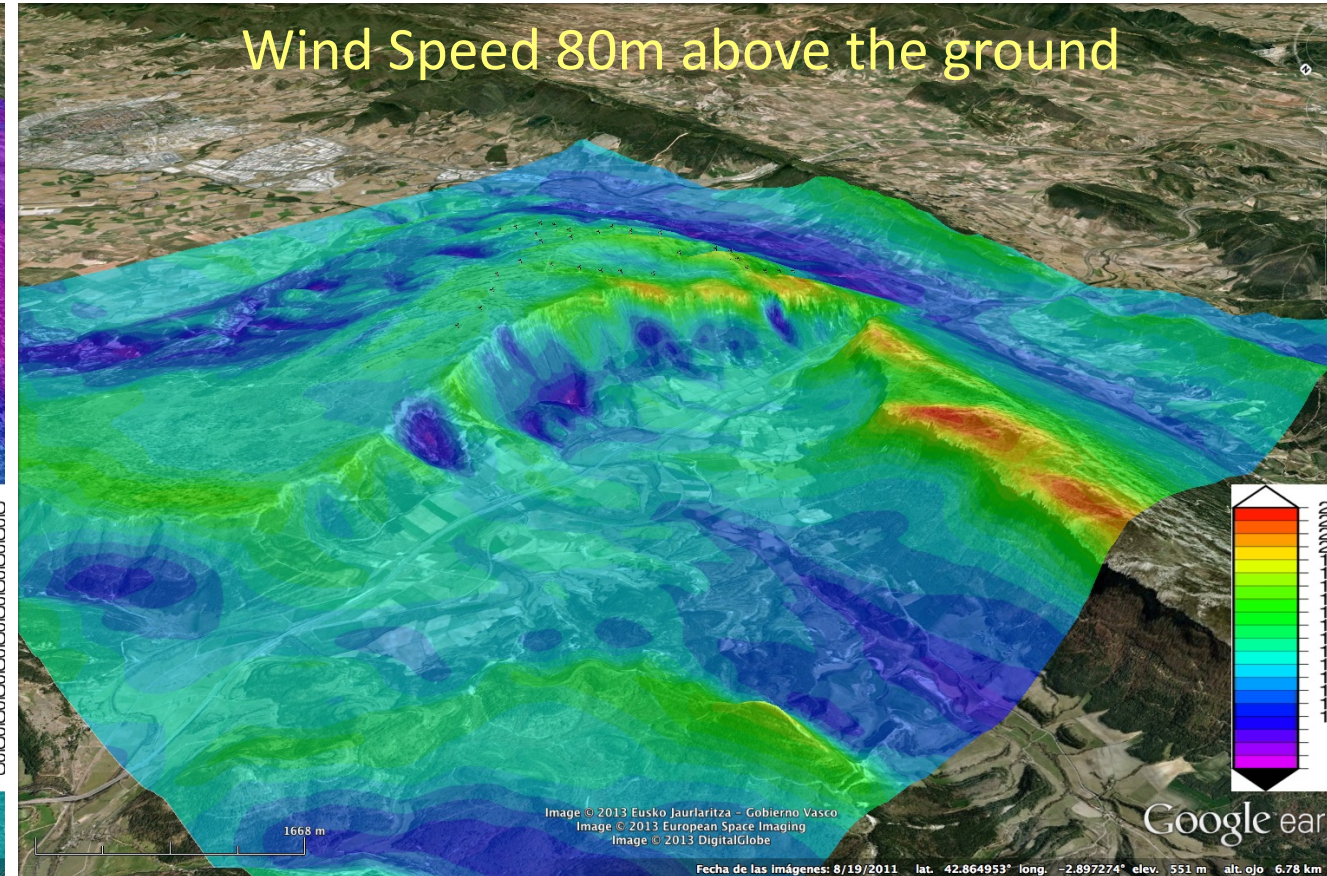
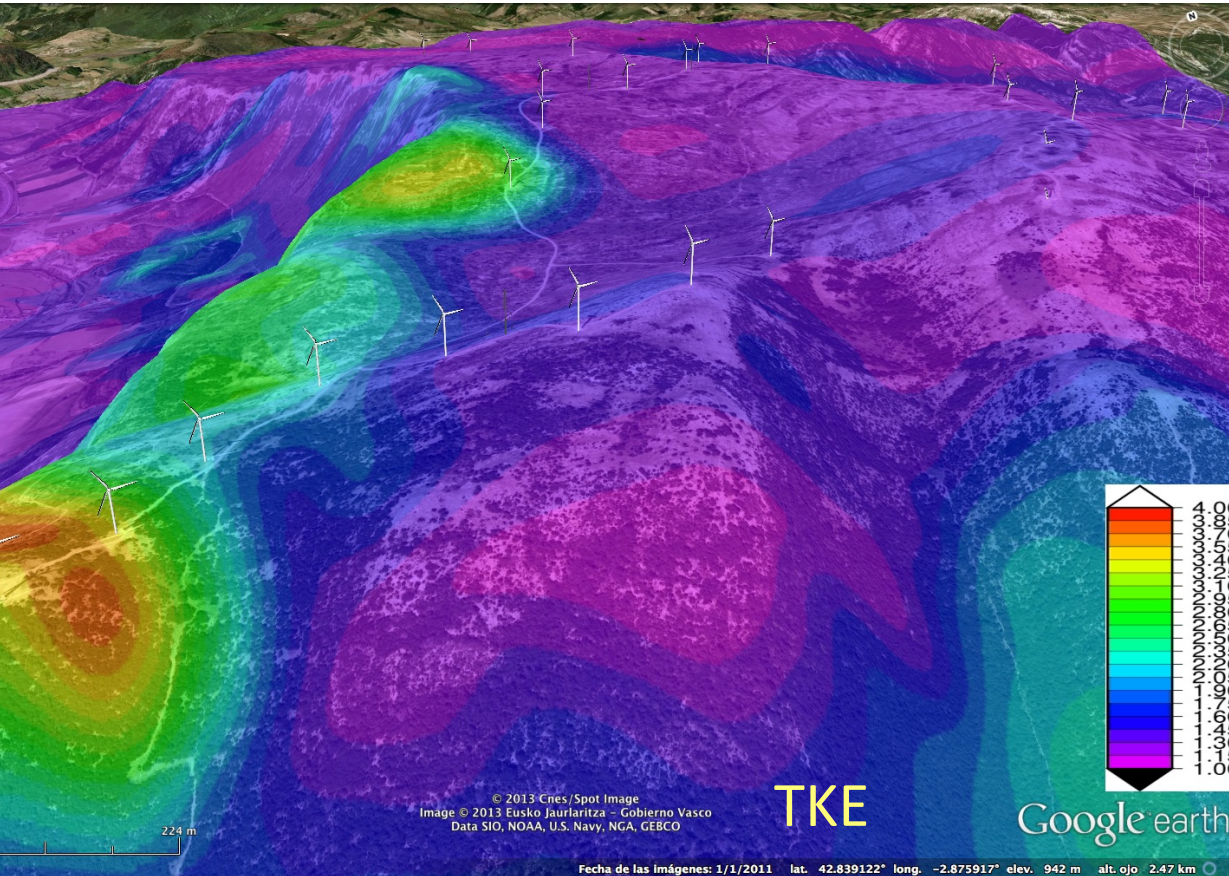
Ongoing collaboration with Iberdrola



since 2012

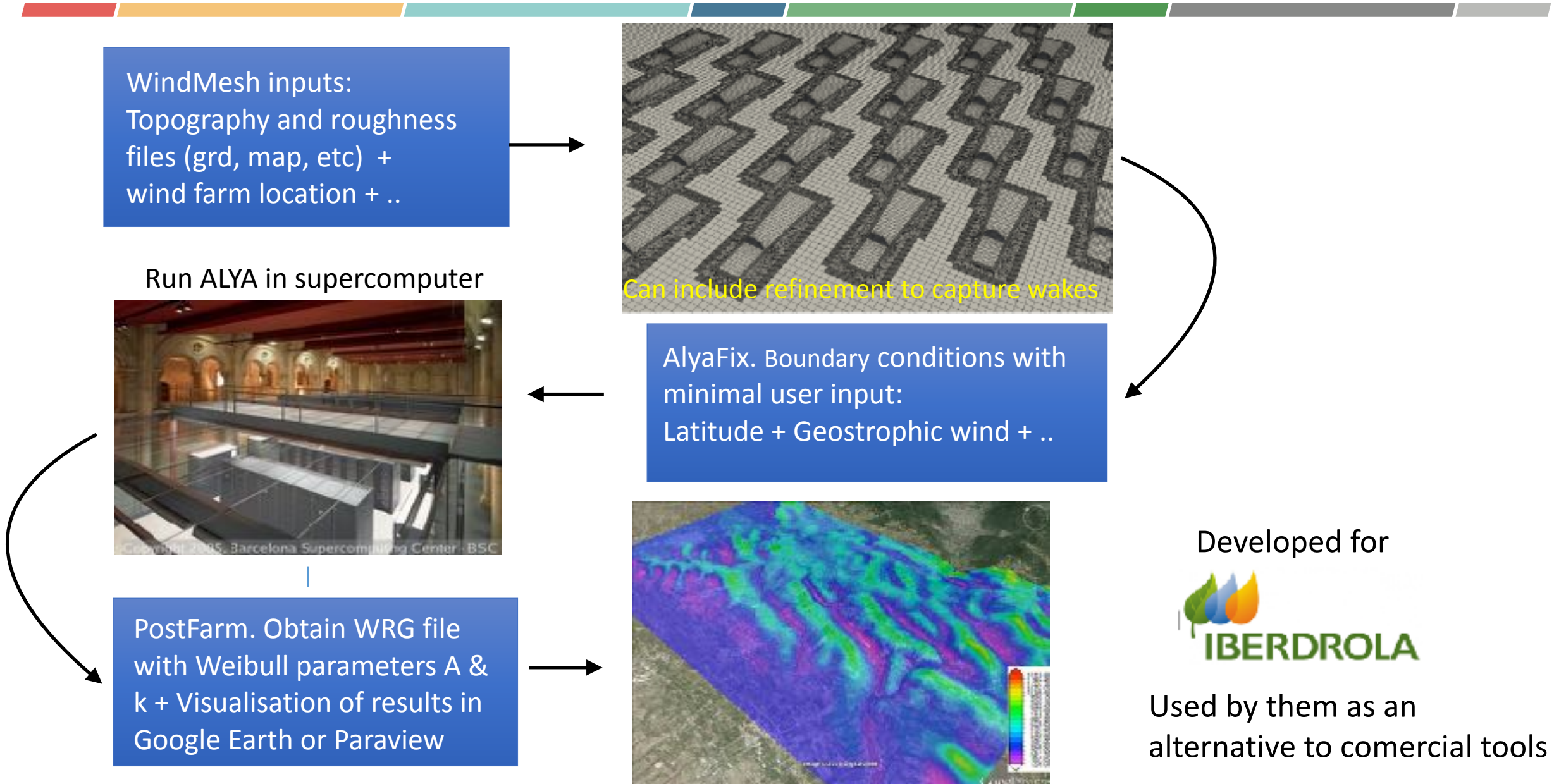
# Wind Farm Modelling - Industrial applications

Currently RANS - LES in EoCoE II - target  $10^{11}$  unknowns



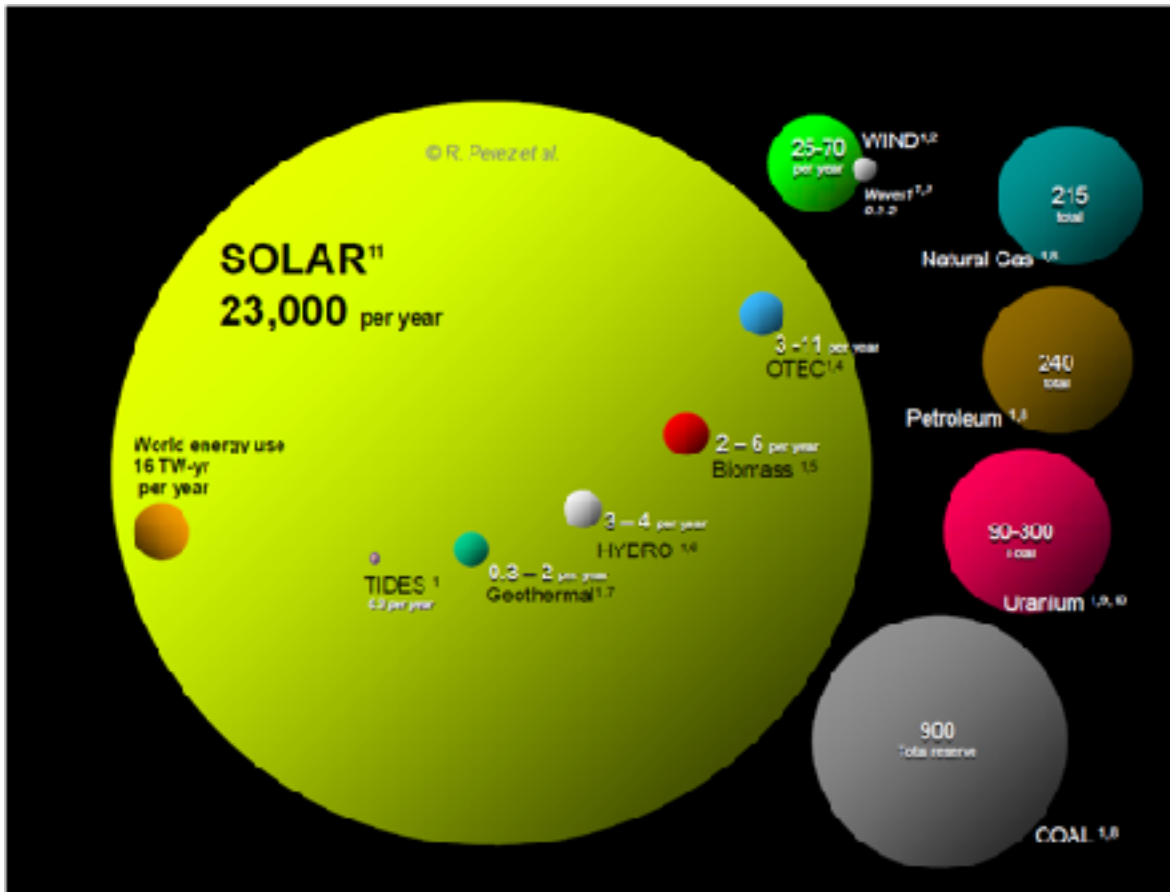
Ongoing collaboration with  IBERDROLA since 2012

# Wind Farm Modelling - Alya Workflow



# EoCoE : Toward Exascale for Energy

Renewables can power the world in principle



**EoCoE is at the crossroad of the numerical and energy revolution**

**Main objective : Using the prodigious potential offered by the ever-growing computing infrastructure to foster and accelerate the European transition to a reliable and low carbon energy supply.**

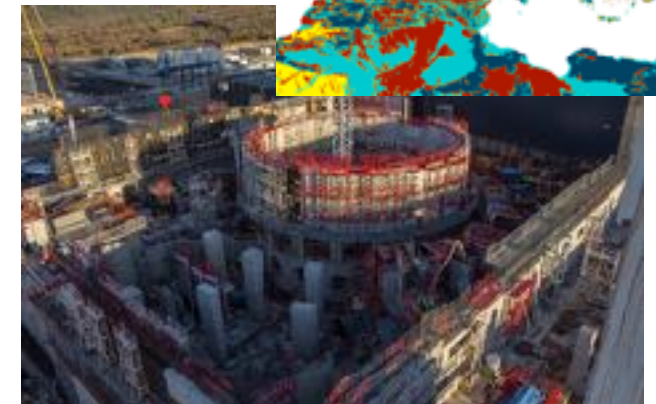
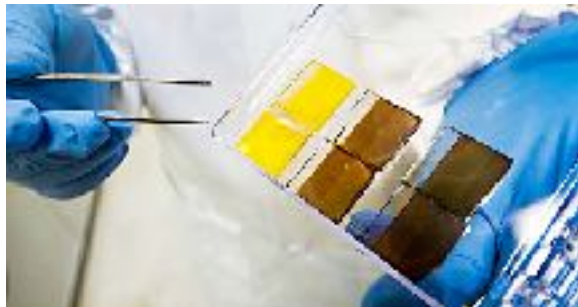
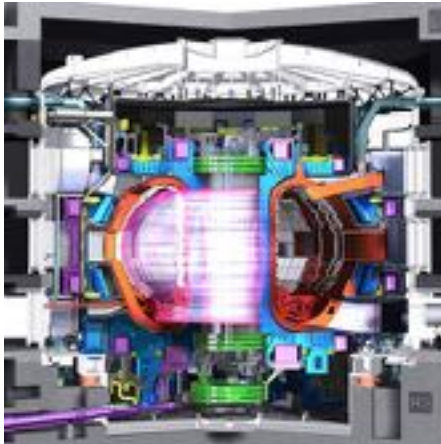
Exascale — revolution in both hardware and software

- 4 key exascales technical challenges.
- 5 renewable energy scientific challenges.

# EoCoE : Scientific Challenges

Objective 1 :

*Enable transformational Energy Science breakthroughs in 5 key low-carbon sectors: **Wind, Meteorology, Materials, Water and Fusion**, by re-designing and promoting flagship exascale application codes from these user communities*



# EoCoE : Project consortium

7 countries, 18 partners

13 research institutes

4 universities

1 SME

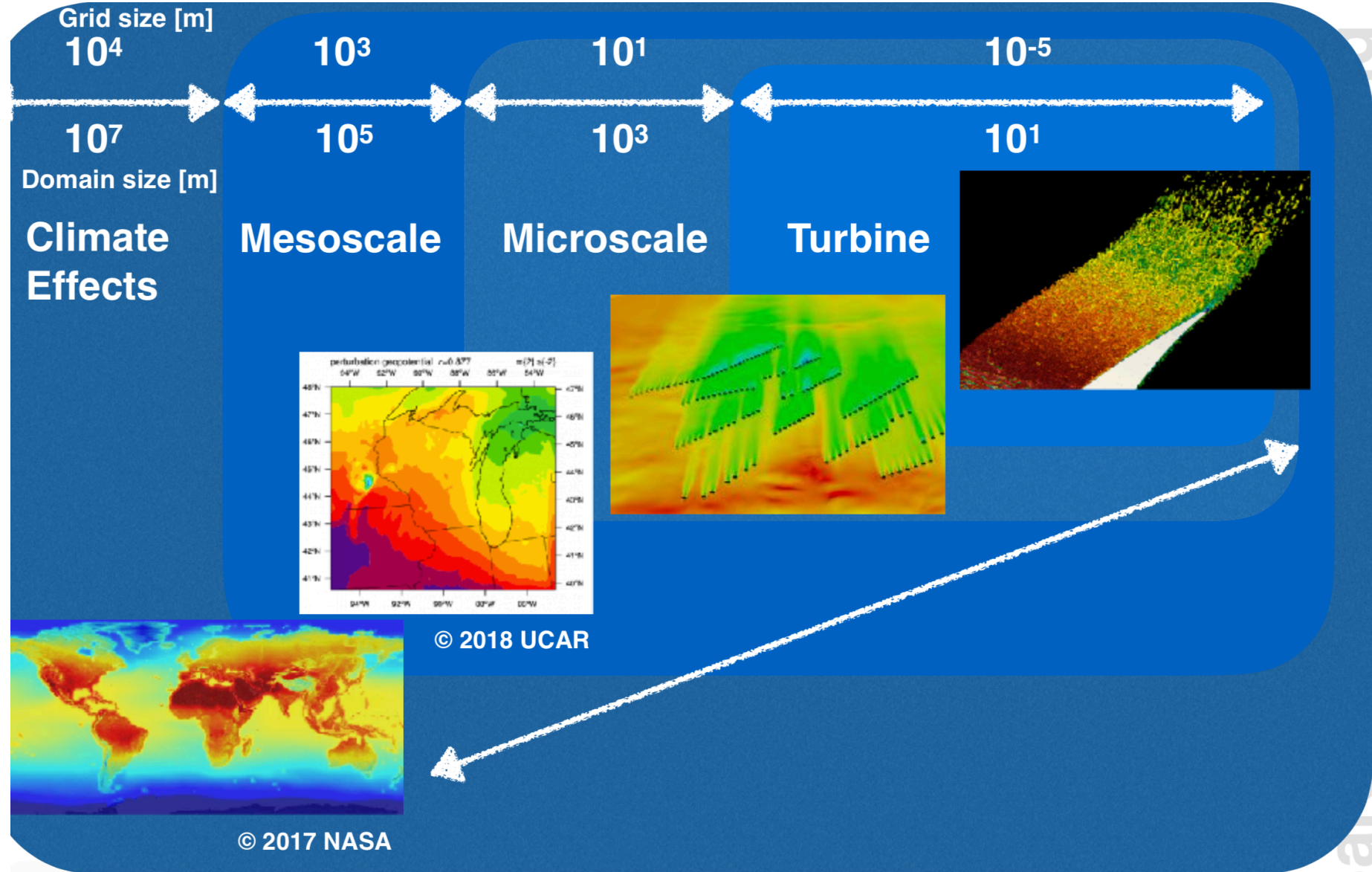
[www.eocoe.eu](http://www.eocoe.eu)



## Wind for Energy

- Scientific Payload
  - Large eddy simulation of flow over complex terrain.
  - Realistic Large eddy simulation of Full Rotor cases.
  - Advance understanding of the flow physics governing whole wind plant.
- Exascale Ambition
  - Flagship code: **Alya** - [Open for Wind community - Alternative to SOWFA & NALU](#)
  - Permit simulations with  $10^{10}$  –  $10^{11}$  grid points on unstructured grids.
  - Alternative code: <https://www.walberla.net> Lattice Boltzmann. Ulrich Rude - FAU and CERFACS
- Impact
  - Optimisation of turbine placements to maximise power
  - increase power output and reduce wind turbine maintenance;
  - Increase European competitiveness by reducing the cost of wind energy.

# EoCoE : Wind for Energy - BSC-CASE



Motivation



- Complex terrain — unstructured grids
- Coriolis Forces
- Temperature Coupling (gravity forces & Fractional Step)
- Canopy
- Actuator discs
- Wall modelled LES
- Turbulent inflow & coupling to the mesoscale

# Large Eddy Simulation - The bolund Benchmark



<http://www.bolund.vindenergi.dtu.dk>

Experimental Campaign performed in 2007 and 2008.

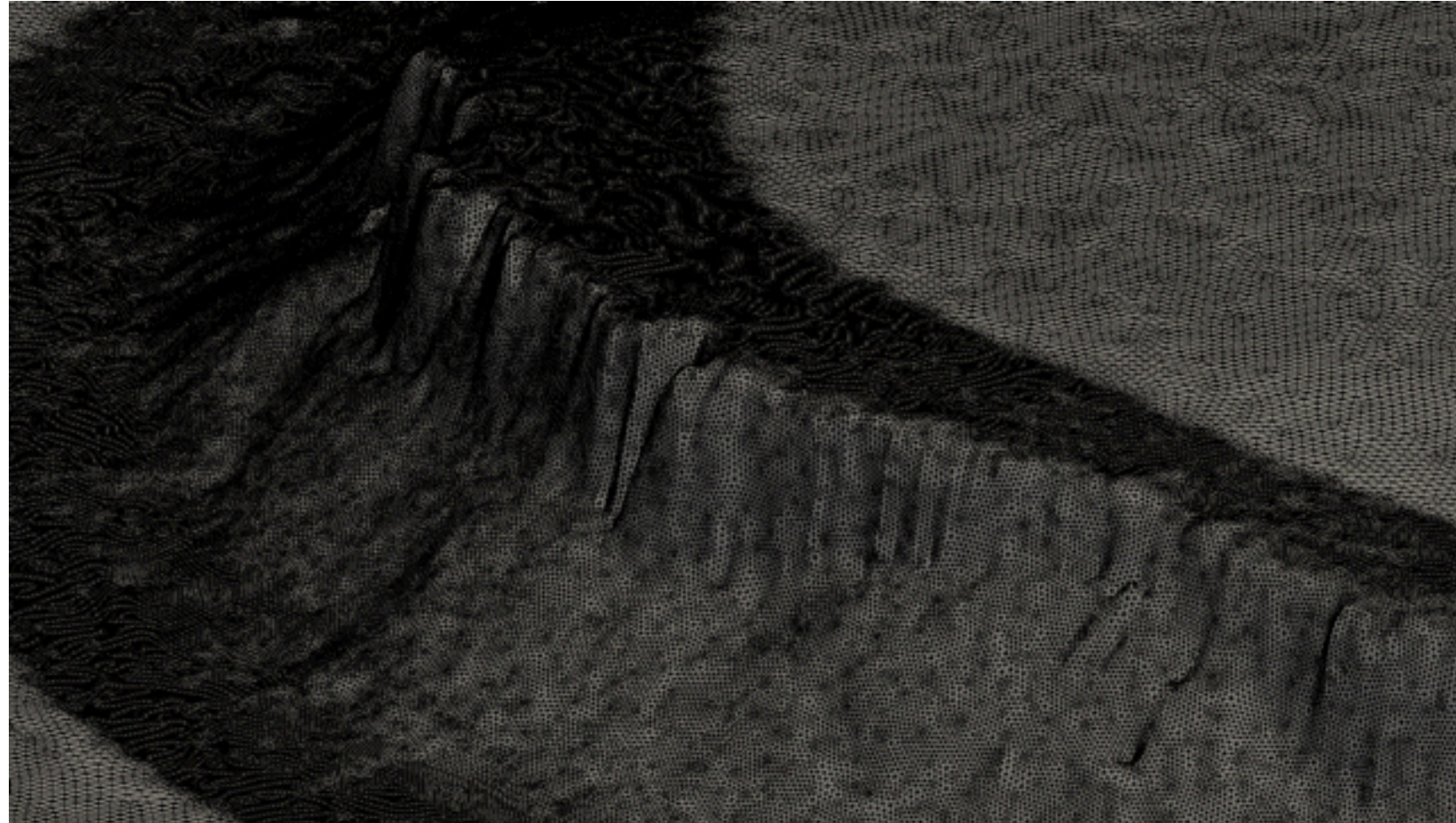
It has been the basis for a unique blind comparison of flow models.

- Geometrical shape that induces complex 3D flow.
- Low height ( $h = 12\text{m}$ ) ensures that measurements are performed in the surface layer and that the flow can be modelled to be neutrally stratified . No need to take into account Coriolis.
- 'Free wind' inflow for westerly winds . Coming from Sea.

# Large Eddy Simulation - The bolund Benchmark



Wind direction from WEST (270°)



5.7 M nodes  
26 M elements

CFL = 0.85

Typical run:  
960 cores  
48 h  
312kstep  
0.5 sec /time step

Two options for inflow boundary conditions have been tested

1. Synthetic Inflow: A. Kempf et al.
2. Precursor run — Periodic flow over flat terrain.

No significant difference between both options.

A. Kempf, M. Klein, and J. Janicka. Efficient generation of initial and inflow-conditions for transient turbulent flows in arbitrary geometries. *Flow Turbul. Combust.*, 74:67–84, 2005

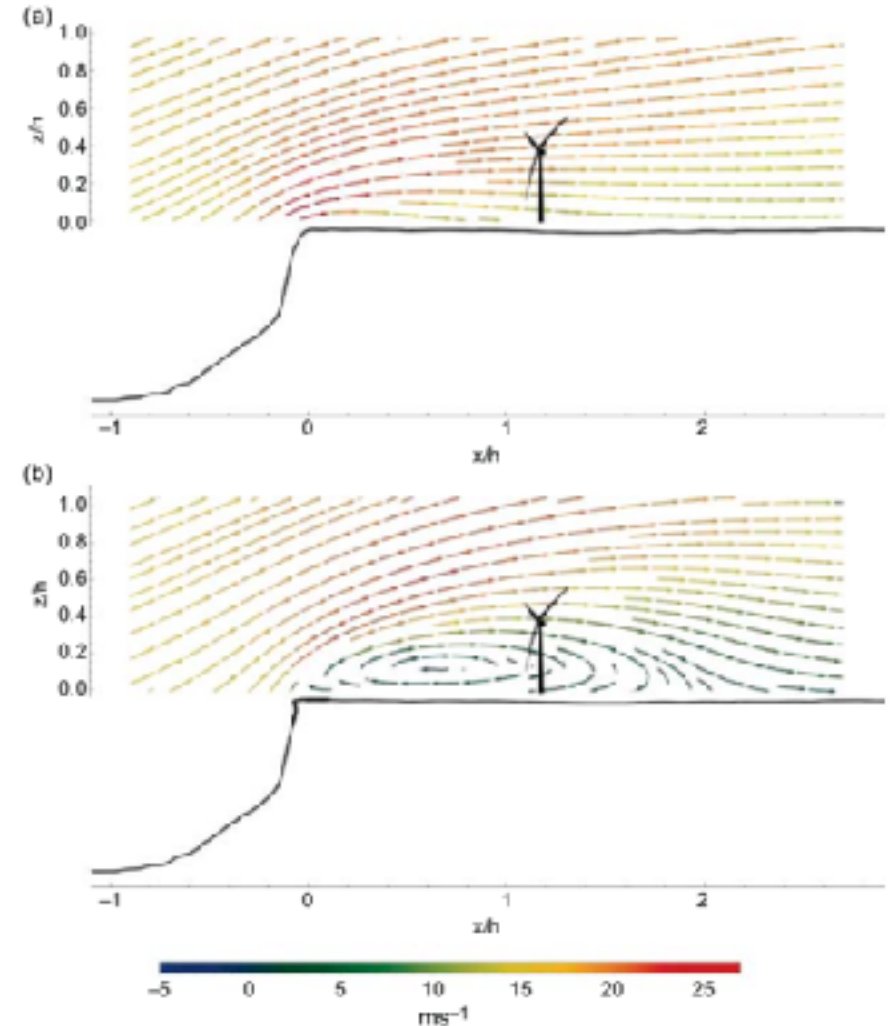
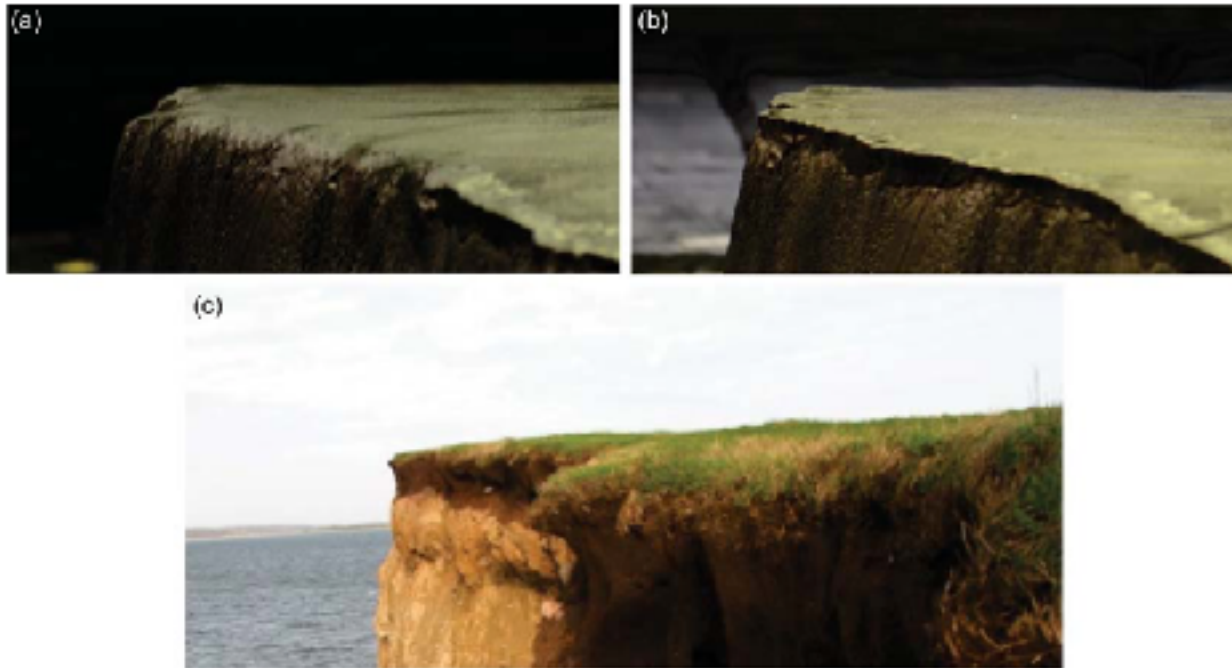
# Large Eddy Simulation - The bolund Benchmark



Comparison with results available in the literature

Model Type	mean error	References
RANS - 2eq	11.4	Bechmann et al. 2011 (best RANS)
RANS - 2eq	15.1	Bechmann et al. 2011 (mean RANS)
LES	14.1	Bechmann et al. 2011 (best LES)
LES	17.3	Bechmann et al. 2011 (mean LES)
RANS - 2eq	10.3	Prospathopoulos et al. (2012)
LES	10.9	Vuorinen et al. (2015)
LES	8.8	Chaudhari et al. (2017)
LES	11	Conan, Chaudhari et al. (2016)
LES	12.4	Alya

# Large Eddy Simulation - The bolund Benchmark



The triangulation of the laser-scan data and the subsequent interpolation to the grid were estimated to remove 0.25 to 0.35 m of the edge, roughly corresponding to the added clay in the experiment.

For wind turbines in complex terrain, **the devil is in the detail**,  
Julia Lange et al. 2017 Environ. Res. Lett. 12 094020

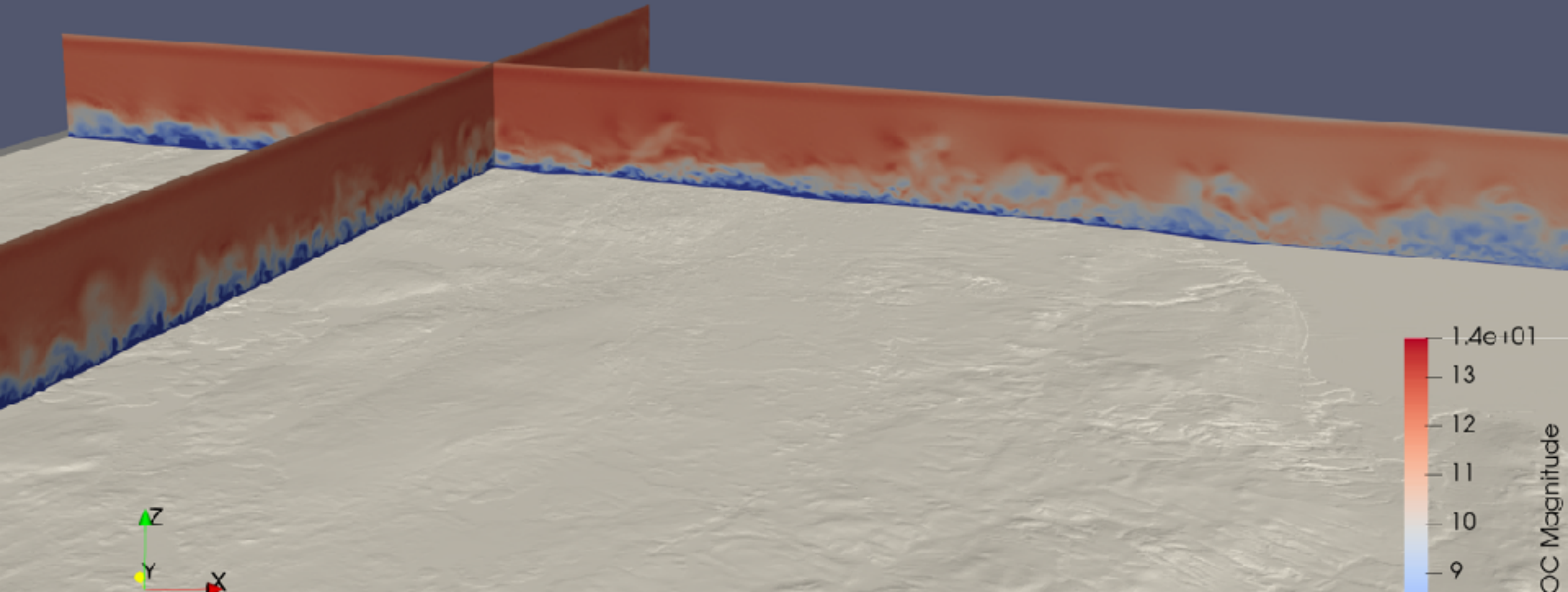
## Observations:

- The wind community is stepping to more realistic/ complex examples.
- Hornamossen, Alaiz, Perdigao.
- Canopy
- Coriolis
- Thermal coupling
- Need coupling to mesoscale.
- Validation/Conclusions in more simple cases such a Bolund are debatable.

# Wind Farm Modelling - Large Eddy Simulation



Computer resources at MareNostrum and the technical support provided by Barcelona Supercomputing Center (**RES-AECT-2018-3-0028**)



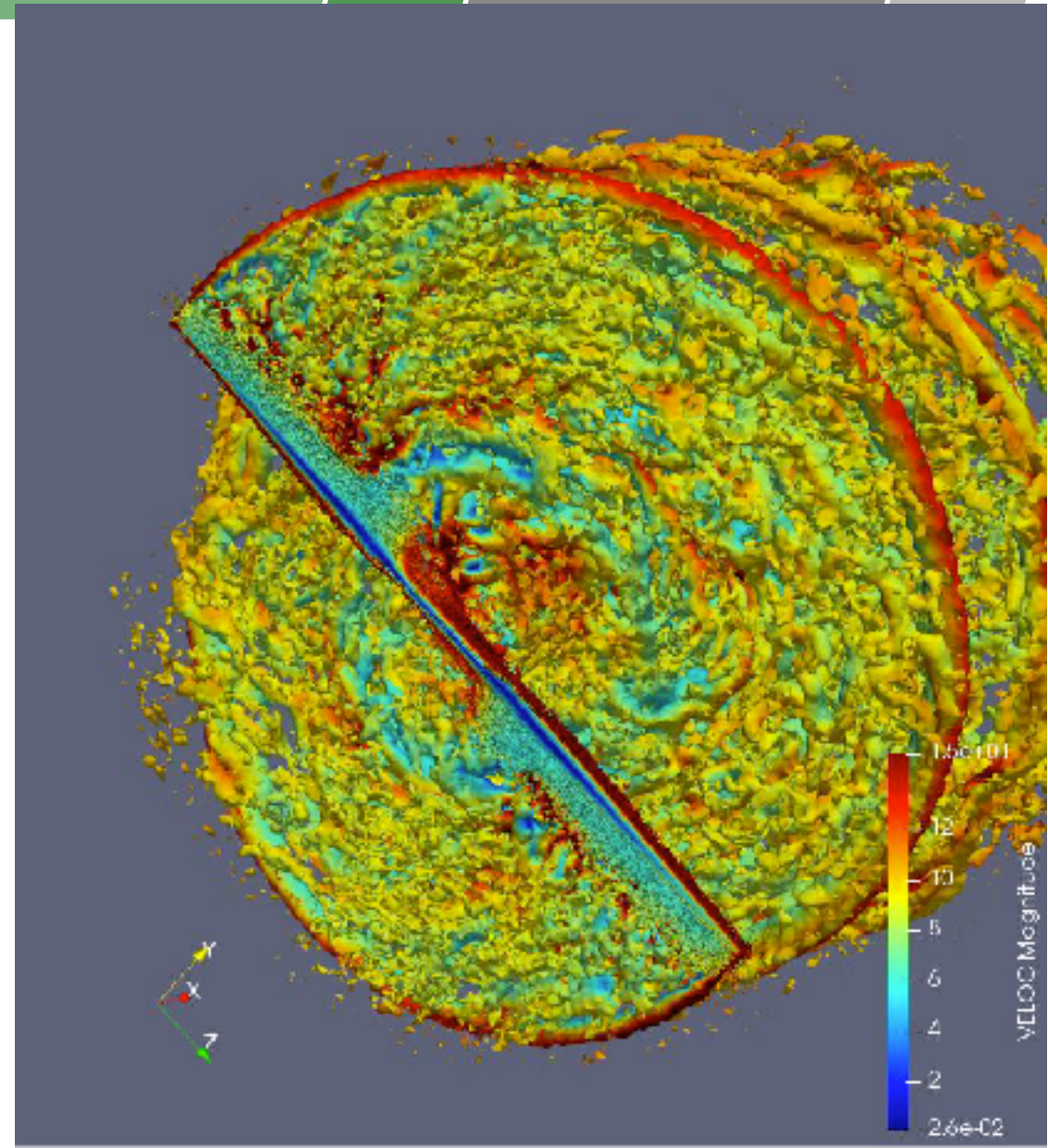


# Full Rotor Model

## Geometry-resolved large-eddy simulation of the NREL VI wind turbine

- Full rotor model where the actual geometry of the wind turbine blades and tower is modelled exactly
- A sliding mesh approach to incorporate the rotation of the blades.
- The model will be compared against the full rotor model available in the code FLOWer. (U Stuttgart)

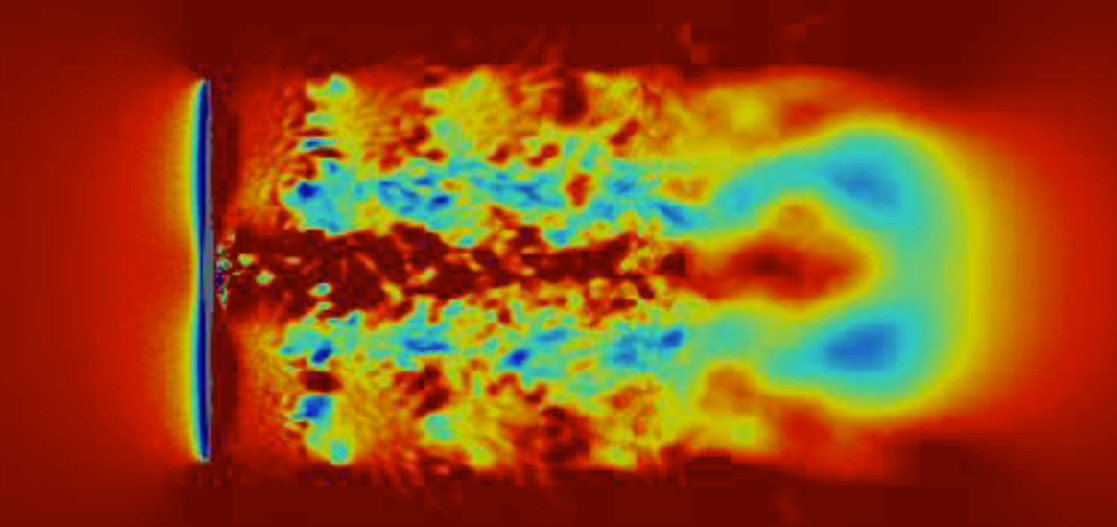
support letter from



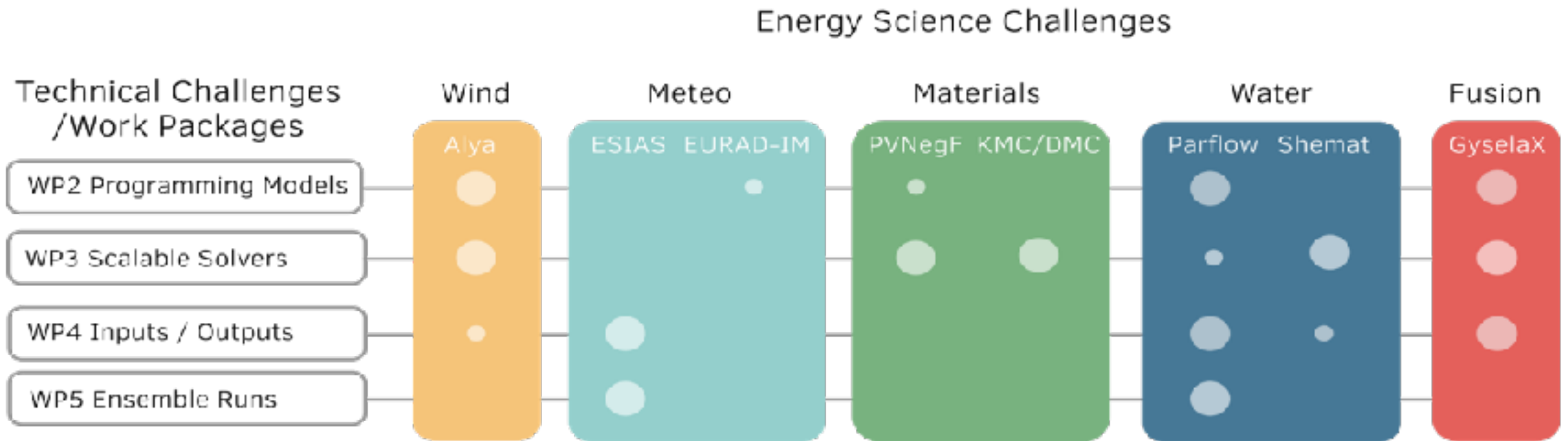
# Full Rotor Model



49Melem  
10Mnodes  
Vreman model



The project structure is adapted and specifically designed to address the exascale challenge



EU requirements: 20 % Scientific Challenge - 80% HPC Challenge

- Porting to GPUs
- Co-execution on heterogeneous clusters (CPU + accelerators)
- Fast and scalable mesh partitioning based on Space Filling Curve
- Dynamic load Balancing.
- Dynamic coupling between rotating meshes and a fixed mesh.
- Node level optimisation in collaboration with George Hager and PoP.
- Scaling up to  $10^{10}$  –  $10^{11}$  grid points on unstructured grids.

# Programming Models - Porting to GPUs

Started at [EuroHack17 @CSCS](#) - 4-8 september 2017 - Lugano

```
Subroutine nsi_element_operations(.....
  integer(ip), intent(in)      :: list_elements(VECTOR_SIZE)  !< List of elements
  ! Element matrices and vectors (stiffness and preconditioner)
  real(rp)  :: elrbu(VECTOR_SIZE,ndime,inode)  ! bu
  ! Gather
  real(rp)  :: elvel(VECTOR_SIZE,ndime,inode,ncomp_nsi)  ! u
  ! Gauss point values
  real(rp)  :: gpsha(VECTOR_SIZE,inode,pgaus)  ! N
  real(rp)  :: gpcar(VECTOR_SIZE,ndime,inode,pgaus)  ! dN/dxL
```

Group of elements at a time  
VECTOR\_SIZE

Same code CPU/GPU

```
#ifdef OPENACCHH
#define DEF_VECT ivect
#else
#define DEF_VECT 1:VECTOR_SIZE
#endif

#ifdef OPENACCHH
do ivect = 1,VECTOR_SIZE
#endif
  !
  ! bu = ( f , v )
  !
  FACT1X = gpvol(DEF_VECT,igaus) * gpsha(DEF_VECT,inode,igaus)  ! ( f , v )
  do idime = 1,ndime
    elrbu(DEF_VECT,idime,inode) = elrbu(DEF_VECT,idime,inode) + FACT1X * gprhs(DEF_VECT,idime,igaus)
  end do
#ifdef OPENACCHH
end do
#endif
```

## Performance baseline

2GPU compared to 24cpu CORES

#CPU cores	VECTOR SIZE 8
12	6.21
24	2.99

VECTOR_SIZE	EXECUTION TIME ON 2 GPUs
16k	2.6
32K	2.01
64K	1.88
128K	1.64(2x to pizdaint cpu)
256K	1.65

- Workloads: **SMALL (2M elements)**
- Systems: **CSCS**(Piz Daint)
- Compilers: **INTEL**
- Paradigms: **MPI**
- svn version: **7331**

## Currently working on porting to CUDA

Faster, but:

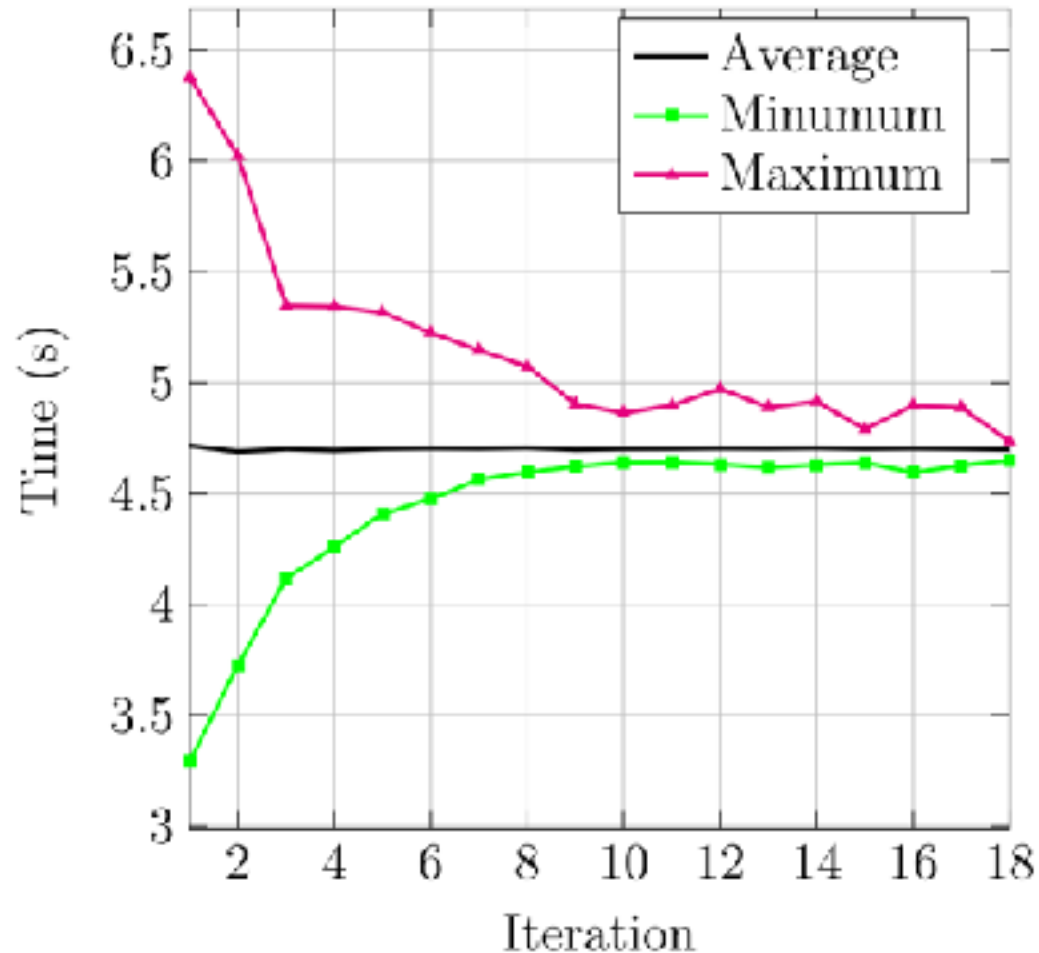
- More difficult to code
- Implies two different codes CPU & GPU

# Co-execution on heterogeneous clusters (CPU + GPU)



- GPUs can not work alone.
- Typically CPU has little or no work.
- Co-execution makes full use of the machine.
- GPU Alya and CPU Alya working at the same time.
- GPU receives more load.
- Key: Dynamic load balancing to give each hardware a load according to its capabilities.

# Dynamic Load Balancing



Convergence of the balancing process on a 176M element mesh.

Parallel Partitioning based on Space Filling Curves (SFC) is used.

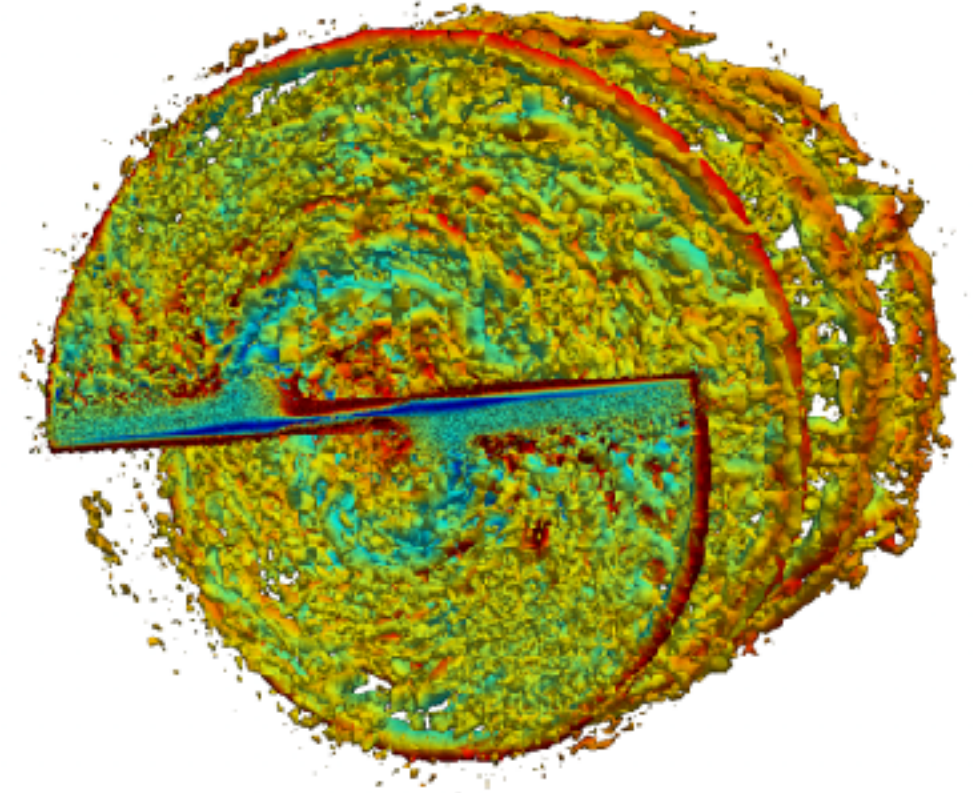
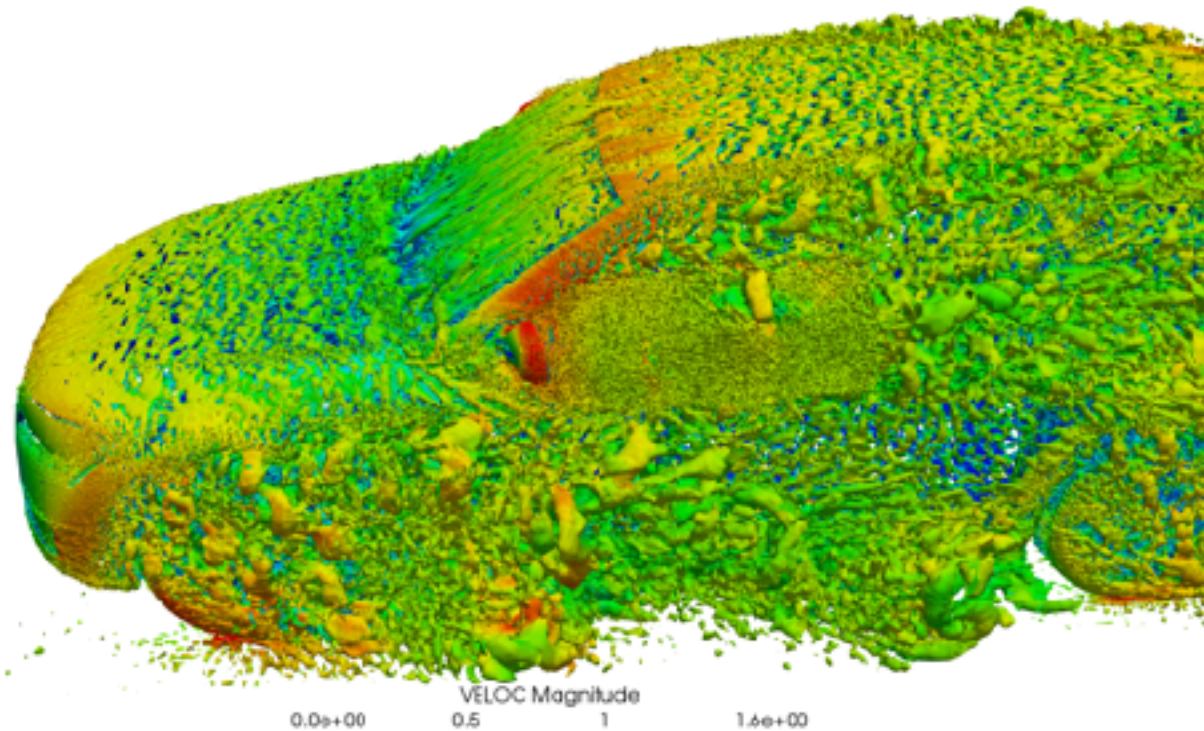
Heterogeneous CPU/GPU co-execution of CFD simulations on the POWER9 architecture, R. Borrell et al., Future Generation Computer Systems, 2020



# Dynamic coupling between rotating and fixed mesh.

Mathematical and Parallel implementation challenges

$$\begin{pmatrix} \mathbf{A}_{11} & \mathbf{A}_{1\Gamma_1} & 0 & 0 \\ 0 & \mathbf{I} & 0 & -\mathbf{T}^D \\ 0 & 0 & \mathbf{A}_{22} & \mathbf{A}_{2\Gamma_2} \\ \mathbf{T}^N \mathbf{A}_{\Gamma_1 1} & \mathbf{T}^N \mathbf{A}_{\Gamma_1 \Gamma_1} & \mathbf{A}_{\Gamma_2 2} & \mathbf{A}_{\Gamma_2 \Gamma_2} \end{pmatrix} \begin{pmatrix} \mathbf{u}_1 \\ \mathbf{u}_{\Gamma_1} \\ \mathbf{u}_2 \\ \mathbf{u}_{\Gamma_2} \end{pmatrix} = \begin{pmatrix} \mathbf{b}_1 \\ \mathbf{0} \\ \mathbf{b}_2 \\ \mathbf{b}_{\Gamma_2} + \mathbf{T}^N \mathbf{b}_{\Gamma_1} \end{pmatrix}$$



G. Houzeaux et al. Domain decomposition methods for domain composition purpose: Chimera, overset, gluing and sliding mesh methods. Arch. Comp. Meth. Eng., 2017

Collaboration with:

- George Hager et al. from FAU — LIKWID
- PoP COE — Paraver

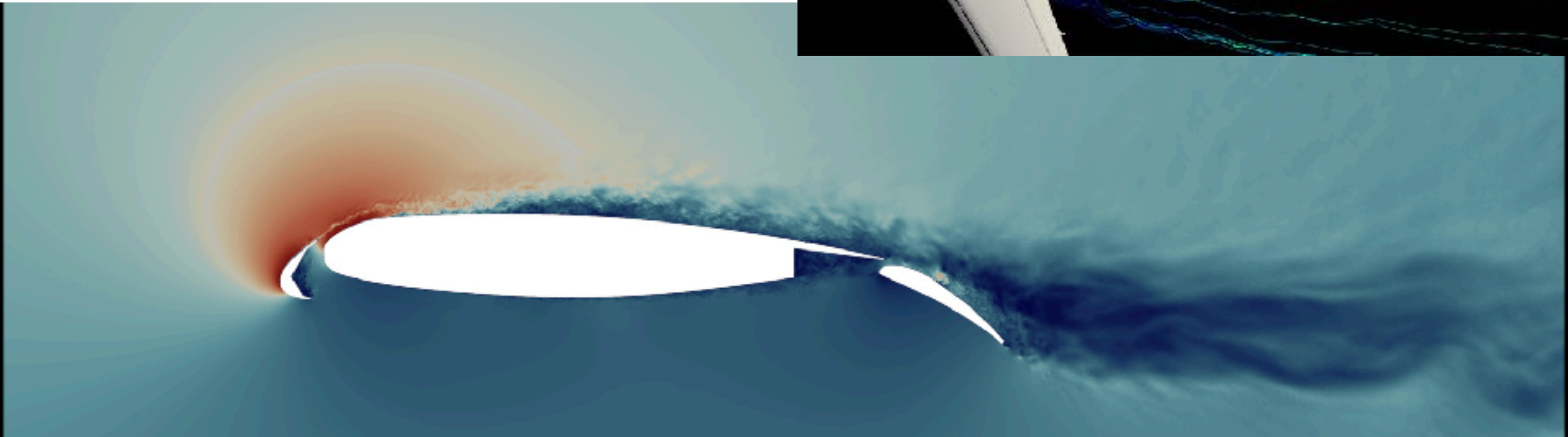
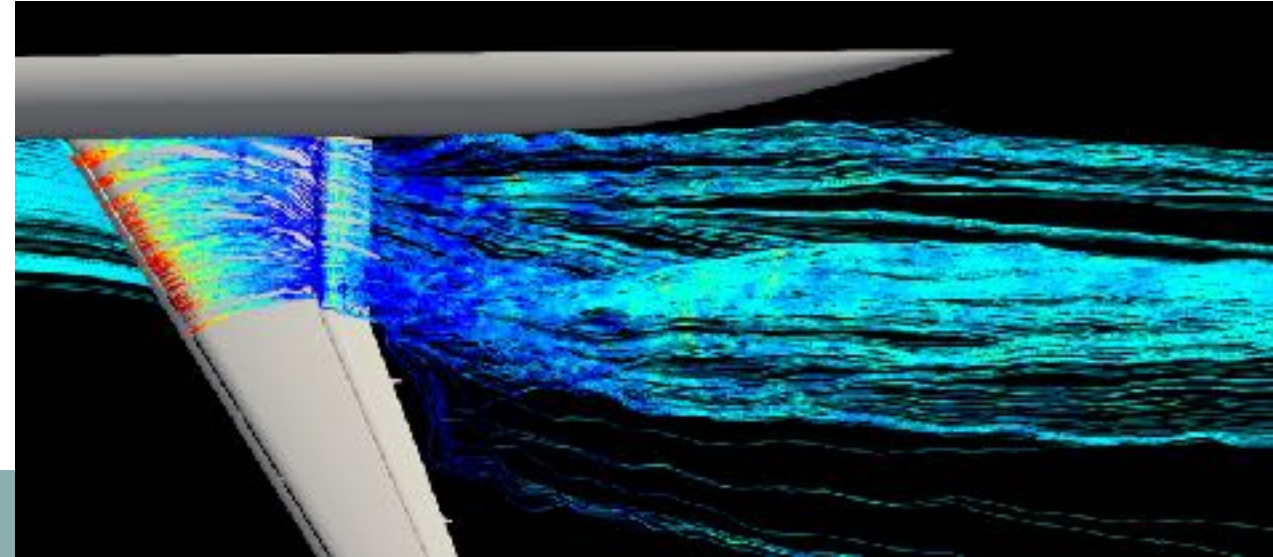
Alya has 2 main tasks matrix creation and linear solver.

- For the solver we have decided to explore external solvers instead of improving Alya' solver.
- For the calculation of the matrix, in EoCoE I, using mainly Intel Inspector, we reduced the time by 30%.

# Scaling up to $10^{10}$ – $10^{11}$ grid points on unstructured grids



- NASA Common Research Model
- $2 \times 10^9$  elements Large Eddy Simulation.
- Taking advantage of the annual maintenance of Marenstrum IV.
- Run for 24 hours on 2000 nodes (96k cores - 96k mpi processes).



## Iterative Solvers:

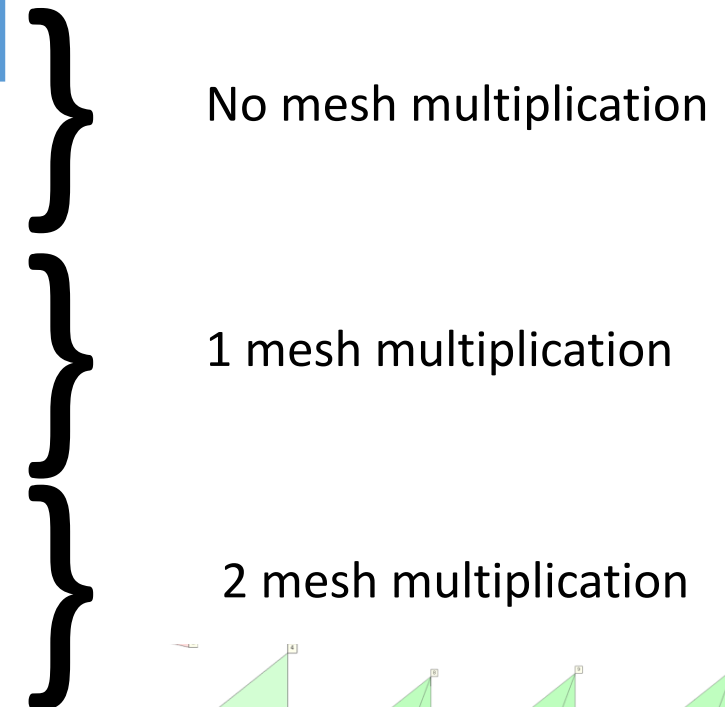
- AGMG 5-10 times than Alya's solver for some problems.
- PsBlas/MLD2P4 - Advantage CPU/GPU version - Better Scalability
- Maphys: Preliminary testing

## Direct Solvers:

- Pastix: Interfaced with Alya
- Mumps: Started tests and optimisation for Solids problems (WT blades)

# Solvers - Weak Scalability - Bolund Case

Cores	Total Million Unknowns	AGMG	PSBLAS
48	5.6	8	3
96	5.6	8	3
192	5.6	8	3
384	44.8	14	5
768	44.8	14	5
1536	44.8	13	5
3072	358.4	6	4
6144	358.4	6	4
12288	358.4	6	4



Number of iterations per time step

Fair case? — Strange behaviour 1 MM

- Algorithmic scalability (number of iterations) is very good for both solvers.
- With AGMG the number of iterations falls between no Mesh Multiplication and 2 levels of Mesh Multiplication.
- With 1 divisor both solvers show poorer results. Fairness of usage of MM on complex geometry.
- Note that a fixed CFL is used - thus time step is not the same when the mesh is refined.
- One could think of other ways to do weak scalability on complex geometry. But they would be less useful for real cases. Example periodic.

# Solvers - Weak Scalability - Bolund Case



Cores	Total Million Unknowns	AGMG - CPU time [s]	PSBLAS - CPU time [s]
48	5.6	0.419	0.368
96	5.6	0.231	0.192
192	5.6	0.130	0.099
384	44.8	0.743	0.606
768	44.8	0.430	0.316
1536	44.8	0.293	0.169
3072	358.4	0.524	0.523
6144	358.4	0.543	0.294
12288	358.4	0.843	0.205

} No mesh multiplication  
} 1 mesh multiplication  
} 2 mesh multiplication

Cpu time per time step

# Solvers - Weak Scalability - Bolund Case

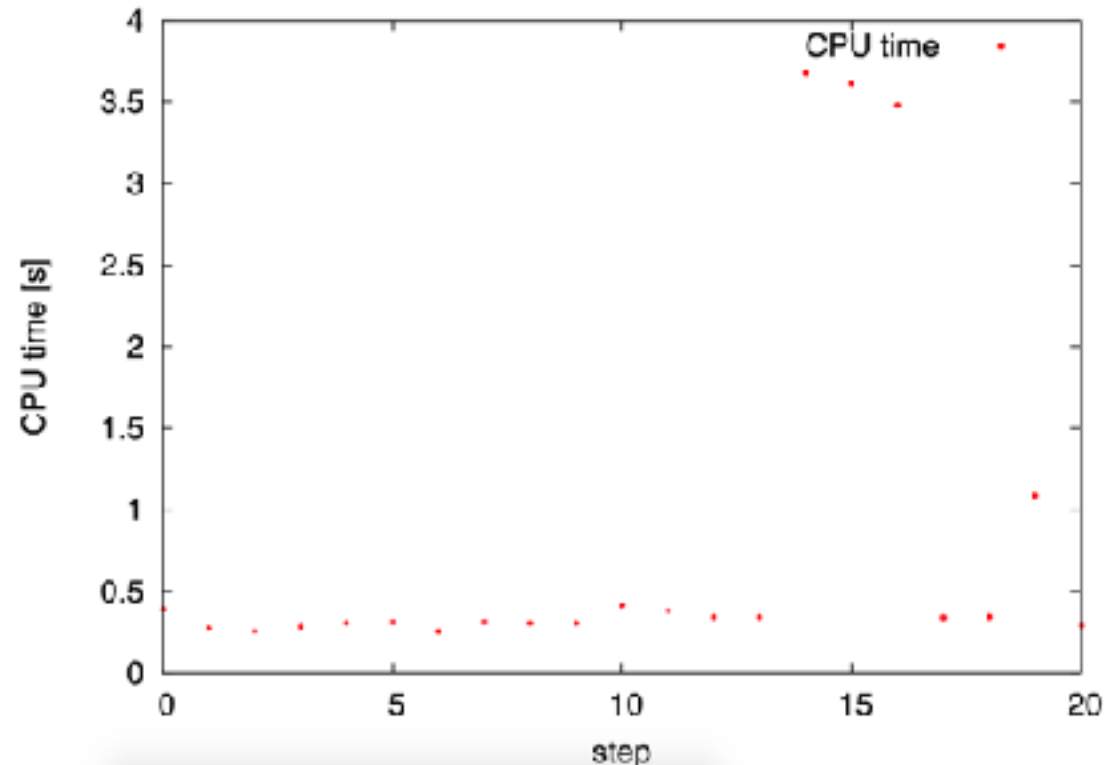


- Both AGMG & PSBlas show good acceptable weak scaling for 100k unknowns/core (48-384-3072)
- Computational scaling degrades significantly for AGMG with 50k and 25k unknowns per core.
- PSBlas, much better for low number of unknowns per core.



# Solvers - Weak Scalability - Bolund Case

- Runs in Marenostrom IV
- We have used minimum CPU times from 20 time steps. Marenostrom exhibits significant 'noise' as the number of cores increases.



Simulating the entire wind plant including Full rotor on an exascale platform will:

- drive innovation and improvements in the wind turbine, and wind plant design
- provide new knowledge at fidelity that is unattainable in field measurement campaigns.
- complement and bridge the fidelity gaps in field experiments.

Increase efficiency of wind farms by:

- making wind energy cheaper and thus more competitive, (Wind energy is 5cts/kWh, which is cheaper than fossil sources which cost an average of 5.4 cts/ kWh and could be lowered to 2 cts/kWh);
- understand noise production and help decrease it (3dB reduction without loss of energy production)

- Validation - Cases are getting too complex. Simple cases must be recovered
- Alya - Open for Wind community - Alternative to NALU (SOWFA replacement)
- US - Michael Sprague - NALU code - much higher resources

## Atmosphere to Electrons High-Fidelity Modeling (HFM) Project

- DOE EERE Wind Energy Technologies Office
- 2016-2023; ~\$2.5M/year
- Create an open-source multi-fidelity modeling and simulation capability for addressing wind plant science & engineering challenges
- NREL & SNL

## ExaWind Exascale Computing Project

- DOE Office of Science
- 2017-2023; ~\$3.5M/year
- Ensure the capability runs and scales well on today's and tomorrow's supercomputers
- NREL (lead), SNL, ORNL, U. of Texas at Austin



# Wind Energy

*LES Modelling of wind farms behind hills*

Large scale simulation of wind farms behind hills  
using LES. The results show that the wind speed  
is significantly reduced in the wake of the hills  
and the wind farms. The results also show that  
the wind speed is significantly reduced in the  
wake of the hills and the wind farms.



Horizon 2020  
European Union funding  
for Research & Innovation

Thanks!!!